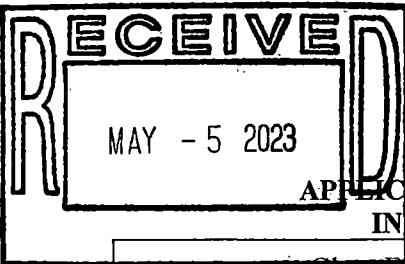


**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

**Form W-14**  
07/2016



**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION  
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name <u>Clear Fork, Incorporated</u>			2. Operator P-5 No. <u>159500</u>					
3. Operator Address: <u>P.O. Box 3095 Abilene, TX 79604</u>								
4. County <u>Fisher</u>			5. RRC District No. <u>7B</u>					
6. Field Name <u>Sylvester, East (Strawn)</u>			7. Field Number <u>87813500</u>					
8. Lease Name <u>Red River</u>			9. Lease/Gas ID No. <u>32618</u>					
10. Well is <u>2.81</u> miles in a <u>NE</u> direction from <u>Sylvester, TX</u> (center of nearest town). 11. No. acres in lease <u>1</u>								
12. Legal description of location including distance and direction from survey lines <u>361' FNL &amp; 395' FWL of Carter, J R A-505</u>								
13. Latitude/Longitude, if known (Optional) Lat. <u>32.7422676</u> Long. <u>-100.2125614 (Nad 83)</u>								
14. New Permit: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If no, amendment of Permit No. _____ UIC# _____								
15. Reason for amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Commercial <input type="checkbox"/> Other (explain) _____								
16. Well No. <u>1WD</u>	17. API No. <u>151-33237</u>	18. Date Drilled <u>03/28/2022</u>		19. Total Depth Vertical <u>15,777/PB 3,700'</u>	20. Plug Date, if re-entry			
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	<u>9-5/8"</u>	<u>1,680'</u>	<u>12-1/4"</u>	<u>36#</u>	<u>C</u>	<u>775</u>	<u>Surface</u>	<u>Circulation</u>
22. Intermediate	<u>7"</u>	<u>5,716'</u>	<u>8-3/4"</u>	<u>26#</u>	<u>C</u>	<u>540</u>	<u>Surface</u>	<u>Circulation</u>
23. Long String								
24. Liner	<u>4-1/2"</u>	<u>15,671'</u>	<u>6-1/8"</u>	<u>13.5#</u>	<u>Super H</u>	<u>1,125</u>	<u>5,327'</u>	<u>Circ/Calc</u>
25. Other								
26. Depth to base of Deepest Freshwater Zone <u>100'/USDW 900'</u> 27. Multiple completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>								
28. Multistage cement? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, DV Tool Depth: _____ ft. No. Sacks: _____ Top of Cement: _____ Proposed <u>5250'</u> &								
29. Bridge Plug Depth: <u>3720</u> ft. 30. Injection Tubing Size: <u>3.5</u> in. and Depth <u>3245</u> ft. 31. Packer Depth: <u>3245</u> ft.								
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.): <u>Proposed: CIBP @ 5,250' w/20' cmt on top &amp; CIBP @ 3,720' w/20' cmt on top</u>								
33. Injection Interval from <u>3,265</u> to <u>3,600</u> ft. 34. Name of Disposal Formation <u>Cisco Lime</u>								
35. Any Oil and Gas Productive Zone within two miles? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If yes, Depth- <u>3200</u> & + <u>5350</u> ft. and Reservoir Name <u>Noodle Creek, Flippen, Goen &amp; Strawn</u>								
36. Maximum Daily Injection Volume <u>20,000</u> bpd 37. Estimated Average Daily Injection Volume <u>20,000</u> bpd								
38. Maximum Surface Injection Pressure <u>1,632</u> psig 39. Estimated Average Surface Injection Pressure <u>1,632</u> psig								
40. Source of Fluids (Formation, depths and types): <u>Strawn 5,350-5,500</u>								
41. Are fluids from leases other than lease identified in Item 8? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> 42. Commercial Disposal Well? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>								
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes <input type="checkbox"/> No <input type="checkbox"/>								
44. Type(s) of Injection Fluid: Salt Water <input checked="" type="checkbox"/> Brackish Water <input type="checkbox"/> Fresh Water <input type="checkbox"/> CO <sub>2</sub> <input type="checkbox"/> N <sub>2</sub> <input type="checkbox"/> Air <input type="checkbox"/> H <sub>2</sub> S <input type="checkbox"/> LPG <input type="checkbox"/> NORM <input type="checkbox"/> Natural Gas <input type="checkbox"/> Polymer <input type="checkbox"/> Other (explain) <u>RCRA Exempt Waste</u>								
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.			Signature <u>Bonnie Burklund</u> Date <u>04/14/2023</u> Name of Person (type or print) <u>Bonnie Burklund (bonnieburklund@gmail.com)</u> Phone <u>512-799-4057</u> Fax _____					
FOR OFFICE USE ONLY		REGISTER NO.		AMOUNT \$				

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE